

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 94
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ELECTRIC RATES	RATE
SOLAR REWARDS COMMUNITY SERVICE	
<p style="text-align: center;">SCHEDULE SRC</p> <p><u>APPLICABILITY</u> Applicable as an option to residential, commercial and industrial customers who are Solar Rewards Community Subscribers (SRC Subscribers) that receive an SRC Allocation of Photovoltaic Energy for a Company approved Solar Rewards Community Producer (SRC Producer). Not applicable to street lighting, area lighting, or resale service.</p> <p><u>DEFINITIONS</u></p> <p><u>Service Period</u> The service period applicable to a SRC Subscriber shall be the service period under the applicable rate schedule that the subscriber receives electric service from the Company.</p> <p><u>Demand-Side Management Component</u> The DSM Component is the amount of Demand-Side Management Costs included in base rates for each rate schedule, plus the applicable Demand-Side Management Cost Adjustment (DSMCA) expressed as a kilowatt-hour rate.</p> <p><u>SRC Allocation</u> A SRC Allocation is the monthly allocation of Photovoltaic Energy that the SRC Producer determines for a SRC Subscriber that the Company converts to kilowatt-hours for each billing month. The SRC Allocation is determined from the monthly meter measurement of the SRC Producer's Photovoltaic Energy production as measured and recorded by the Company. The Company shall use the SRC Allocation for each SRC Subscriber to determine the monthly SRC Credit. The kilowatt-hour SRC Allocation cannot exceed one-hundred-twenty percent (120%) of a SRC Subscriber's average annual kilowatt-hour energy usage in any twelve (12) consecutive month period. Any SRC Allocation which exceeds one-hundred-twenty percent (120%) of a SRC Subscriber's annual energy usage shall not be included in the SRC Credit. The Subscriber must be in the same county or qualified under criteria otherwise determined by the Company, to be deemed eligible subscribers. SRC Allocations may be transferred between eligible subscribers with 60 days notice and up to three transfers per calendar year.</p> <p style="text-align: center;">(Continued on Sheet No. 94A)</p>	N

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<p><u>DEFINITIONS - Cont'd</u></p> <p><u>SRC Non-base Rate Adjustments</u> The SRC Non-base Rate Adjustments are as listed in the Summation Sheets and include the DSMCA, the Transmission Cost Adjustment (TCA), and the Renewable Energy Standard Adjustment (RESA) applicable under each rate schedule expressed as a kilowatt-hour rate.</p> <p><u>SRC Producer</u> A Company approved Solar Rewards Community Photovoltaic Energy Producer. The SRC Producer shall provide the SRC Allocation of Photovoltaic Energy for each SRC Subscriber.</p> <p><u>SRC Subscriber</u> A customer of the Company who receives a Photovoltaic Energy subscription from a SRC Producer.</p> <p><u>Total Rate Adjustment Component</u> The Total Rate Adjustment Component (TRA Component) includes the RESA as well as any other applicable Total Rate Adjustment Component expressed as a kilowatt-hour rate.</p> <p><u>Transmission Cost Adjustment Component (TCA Component)</u> The TCA Component is the applicable TCA expressed as a kilowatt-hour rate.</p> <p style="text-align: center;">(Continued on Sheet No. 94B)</p>	

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<p style="text-align: center;">SCHEDULE SRC</p> <p><u>DEFINITIONS</u> - Cont'd</p> <p><u>Total Aggregate Retail Rate (TARR)</u> The TARR is the total effective rate(s) for energy and demand under each applicable service rate schedule as well as all applicable Base rate adjustments converted to a kilowatt-hour rate, as follows:</p> <ol style="list-style-type: none"> 1) For each rate schedule the base rate Energy Charge, base rate Demand Charge, plus applicable Base Rate Adjustment(s); 2) For each rate schedule the applicable Non-Base Rate Adjustment(s) expressed as a kilowatt-hour rate; and 3) For each rate schedule the Total Rate Adjustment(s) applicable under each rate schedule expressed as a kilowatt-hour rate. <p>The Base Rate Adjustment(s) shall include all applicable General Rate Schedule Adjustment(s) (GRSA) and any other applicable Base Rate Adjustments.</p> <p>The Non-Base Rate Adjustments shall include the Demand-Side Management Cost Adjustment (DSMCA), the Energy Cost Adjustment (ECA), the Purchased Capacity Cost Adjustment (PCCA), and the Transmission Cost Adjustment (TCA) and any other Non-Base Rate Adjustments.</p> <p>The Total Rate Adjustment(s) are the Renewable Energy Standard Adjustment and other Total Rate Adjustment(s).</p> <p>All rates to calculate the TARR are those rates that are approved by the Commission and in effect from time to time.</p> <p style="text-align: center;">(Continued on Sheet No. 94C)</p>	

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<p><u>DEFINITIONS - Cont'd</u></p> <p><u>Transmission and Distribution Cost(s) (T&D Cost)</u> The T&D is calculated by the Company as the transmission and distribution components of the energy charge and/or demand charge expressed as a kilowatt-hour amount. The T&D Cost for each rate Schedule is as follows:</p> <table style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th style="text-align: center;"><u>Rate Schedule</u></th> <th style="text-align: center;"><u>T&D Cost</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">R</td> <td style="text-align: center;">\$ 0.02503</td> </tr> <tr> <td style="text-align: center;">RD</td> <td style="text-align: center;">0.02113</td> </tr> <tr> <td style="text-align: center;">C</td> <td style="text-align: center;">0.02119</td> </tr> <tr> <td style="text-align: center;">SGL</td> <td style="text-align: center;">0.01722</td> </tr> <tr> <td style="text-align: center;">SG</td> <td style="text-align: center;">0.01722</td> </tr> <tr> <td style="text-align: center;">PG</td> <td style="text-align: center;">0.01221</td> </tr> <tr> <td style="text-align: center;">TG</td> <td style="text-align: center;">0.00302</td> </tr> </tbody> </table> <p><u>T&D Component</u> The T&D Component is the T&D Cost plus the T&D Cost times the applicable Base Rate Adjustment expressed as a kilowatt-hour rate</p> <p><u>SRC CREDIT RATE CALCULATION</u> The following formula is used to determine the SRC Credit:</p> $\text{SRC Credit} = A - B - C - D - E$ <p>Where:</p> <ul style="list-style-type: none"> A = TARR B = T&D Component C = DSM Component D = TCA Component E = TRA Component <p style="text-align: center;">(Continued on Sheet No. 94D)</p>		<u>Rate Schedule</u>	<u>T&D Cost</u>	R	\$ 0.02503	RD	0.02113	C	0.02119	SGL	0.01722	SG	0.01722	PG	0.01221	TG	0.00302
<u>Rate Schedule</u>	<u>T&D Cost</u>																
R	\$ 0.02503																
RD	0.02113																
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<p style="text-align: center;">SCHEDULE SRC</p> <p><u>SRC CREDIT BILLING</u></p> <p>The Company will calculate and apply the SRC Credit as part of the monthly bill for electric service to each SRC Subscriber. The SRC Credit Rate shall be multiplied by the SRC Allocation and applied in the first full billing month for each SRC Subscriber following the date that the Company records the SRC Allocation for the SRC Subscriber as received by the Company from the SRC Producer based on the Company's meter reading of the Photovoltaic Energy from the SRC Producer. All base rates, Base Rate Adjustments, Non-Base Rate Adjustments and Total Rate Adjustments used by the Company to calculate each SRC Subscriber's monthly bill for electric service shall be the same as those used to calculate the SRC Credit Rate. In the event that a net credit balance remains on any monthly bill after applying an SRC Credit, the Company shall apply such remaining credit towards the next monthly bill for service. In the event there remains a net credit balance at the end of any calendar year, the Company shall pay the remaining SRC Credit by check to the SRC Subscriber within forty-five (45) days of the date of the final bill.</p> <p>In determining whether or not a SRC Subscriber is required to pay a deposit, as set forth in the Residential and Small Commercial Deposits and Refunds or the Commercial and Industrial Deposits and Refunds sections of the Rules and Regulations, the Company will not consider the applicable SRC Credit in determining the amount of deposit required nor will the Company apply the SRC Credit towards any deposit balance on the SRC Subscriber's bill.</p> <p>The Company will not apply any SRC Credit towards non-gratuitous charges, gas service charges or non-regulated service charges as may be assessed on a SRC Subscriber's total bill from the Company.</p> <p>The Company will not consider the applicable SRC Credit in determining the Averaged Monthly Payment for SRC Subscribers who participate in the Average Monthly Payment Plan for Residential and Small Commercial Customers.</p> <p>In instances where a SRC Subscriber's SRC Credit is applicable to an initial service bill, the Company will apply the SRC Credit as set forth in this section. In instances</p> <p style="text-align: center;">(Continued on Sheet No. 94E)</p>	<p style="text-align: right;">N</p>

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<p style="text-align: center;">SCHEDULE SRC</p> <p><u>SRC Credit Billing</u> - Cont'd</p> <p>where SRC Subscriber's SRC Credit is applicable through the date of a final service bill, the Company will apply the applicable credit on the final bill. In addition, for any applicable SRC Credit not credited due to the lag between the reading of the SRC Production and posting the SRC Credit on the final bill, the Company shall pay the remaining SRC Credit by check to the SRC Subscriber within forty-five (45) days of the date of the final bill.</p> <p>The Company will apply a SRC Credit to past due bills or arrearages for electric service.</p> <p><u>RULES AND REGULATIONS</u></p> <p>Should there be any conflict between the provisions within this Schedule SRC and the applicable service tariff, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the customer and Company and the Company's Rules and Regulations on file with the Commission and the following conditions:</p> <ol style="list-style-type: none"> 1. The SRC Producer will install, own and maintain the PV System. Company will install, own and maintain suitable metering for measuring the production of the PV System. The SRC Producer or their agent shall be responsible to provide, own, operate and maintain at the SRC Producers cost any necessary electronic communications that are required by the Company to record the SRC Producers Photovoltaic Energy production. 2. The SRC Producer shall notify Company of any service failure or damage to the Company's or the SRC Producer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by SRC Producer of any service failure. The SRC Producer shall be responsible for repairing damage to the SRC Producer's equipment as soon as practicable. <p style="text-align: center;">(Continued on Sheet No. 94F)</p>	N

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<p><u>RULES AND REGULATIONS</u> - Cont'd</p> <p>3. The SRC Producer shall be responsible to ensure the PV System design and installation is in compliance with the Company's Interconnection Standards and safety provisions and the Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. SRC Producers who do not comply with these standards will be subject to termination of service as well as SRC Subscriber's Allocations under this schedule and under the applicable service schedule until compliance is obtained.</p>	

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